

FIRST SET OF DOCUMENT AND INFORMATION REQUESTS OF  
THE DEPARTMENT OF COMMUNICATIONS AND ENERGY TO  
BOSTON GAS COMPANY, COLONIAL GAS COMPANY AND ESSEX GAS COMPANY  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND

D.T.E. 04-62

Respondent: Elizabeth Danehy Arangio

Information Request DTE 1-26

- Q. Refer to Exhibit KED/EDA-1, Pages 24 and 25. Explain how KeySpan calculated the \$2.349 million annual demand charges that would be incurred for 5,000 MMBtus/day on the M&NE pipelines in addition to the Tennessee Gas Pipeline charge to deliver the volumes from Dracut, MA to Essex's citygates. Does the \$2.349 million include the \$1.904 million in DTE 1-24 above? Provide all data, worksheets, and assumptions used in the calculation.
- A. Please see the worksheet provided in response to Information Request DTE 1-22. The annual demand charges associated with the incremental transportation capacity on the M&NE pipeline are based on the FERC-approved tariff rate, including backhaul charges on Tennessee, which will be incurred to deliver supplies from the M&NE pipeline to the Essex citygate (which is on the Tennessee pipeline).